

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1 drilled in the NE1/4NE1/4NE1/4 (349 feet FNL, 118 feet FEL) of sec. 30, T 12 S, R 21 E, S.L.M., Uintah County, Utah

Surface elevation: 5,496 feet

Surface elevation: 5,496 feet			Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale		Remarks
Sample number		Run No.	Weight percent			Gal per ton		Tendency to coke				
			Oil	Water	Spent shale	Gas + loss	Oil ^{1/}			Water		
Laramie	Their											
SBR75-22493	19.5-21.0	14460	1.0	2.2	95.4	1.4	2.6a	5.3	.920	None		
SBR75-22494	21.0-22.0	14461	.2	2.6	95.7	1.5	.6a	6.2		None		
SBR75-22495	22.0-23.5	14462	.2	2.4	97.0	.4	.5a	5.8		None		
SBR75-22496	23.5-25.0	14494	.4	2.7	96.2	.7	1.1a	6.5		None		
SBR75-22497	25.0-26.5	14464	.9	2.5	96.1	.5	2.3a	6.0		None		
SBR75-22498	26.5-28.0	14465	1.7	2.8	93.7	1.8	4.5a	6.7		None		
SBR75-22499	28.0-29.0	14466	3.4	2.4	92.6	1.6	9.1	5.8	0.906	None		
SBR75-22500	29.0-30.0	14467	2.4	1.9	94.6	1.1	6.2	4.6	.911	None		
SBR75-22501	30.0-31.0	14468	2.6	2.9	93.8	.7	6.7	7.0	.910	None		
SBR75-22502	31.0-32.0	14469	2.9	3.0	93.1	1.0	7.7	7.2	.901	None		
SBR75-22503	32.0-33.6	14470	2.5	2.9	93.1	1.5	6.6	7.0	.908	None		
SBR75-22504	33.6-35.2	14471	4.0	.3	95.1	.6	10.6	.7	.900	None		
SBR75-22505	35.2-36.9	14472	2.5	1.2	94.4	1.9	6.5	2.9	.913	None		
SBR75-22506	36.9-38.4	14473	2.1	1.6	95.4	.9	5.6	3.8	.913	None		
SBR75-22507	38.4-39.6	14474	1.5	1.3	96.5	.7	4.0a	3.1	.920	None		
SBR75-22508	39.6-40.8	14475	2.3	1.8	95.2	.7	6.1	4.3	.910	None		
SBR75-22509	40.8-42.0	14476	2.6	1.8	94.8	.8	6.8	4.3	.916	None		
SBR75-22510	42.0-43.2	14477	1.9	1.2	95.9	1.0	4.9a	2.9	.920	None		
SBR75-22511	43.2-44.5	14478	1.7	1.4	90.7	6.2	4.5a	3.4		None		
SBR75-22512	44.5-45.5	14479	1.8	1.9	95.5	.8	4.7a	4.6		None		
SBR75-22513	45.5-46.8	14480	1.9	1.7	95.3	1.1	5.0a	4.1		None		
SBR75-22514	46.8-48.0	14481	1.0	1.8	96.7	.5	2.6a	4.3		None		
SBR75-22515	48.0-49.1	14482	1.2	1.8	96.4	.6	3.2a	4.3		None		
SBR75-22516	49.1-50.9	14483	3.2	1.8	94.1	.9	8.5	4.3	.910	None		
SBR75-22517	50.9-52.7	14484	2.1	1.4	95.9	.6	5.4	3.4	.911	None		
SBR75-22518	52.7-53.9	14485	4.5	1.1	92.7	1.7	11.9	2.6	.917	None		
SBR75-22519	53.9-55.3	14486	3.2	1.1	93.7	2.0	8.5	2.6	.910	None		
SBR75-22520	55.3-56.7	14487	4.4	1.1	93.3	1.2	11.5	2.6	.906	None		
SBR75-22521	56.7-58.0	14488	5.8	1.5	90.1	2.6	15.4	3.6	.906	None		
SBR75-22522	58.0-59.0	14489	4.4	1.3	93.2	1.1	11.6	3.1	.905	None		

See footnote at end of table.

Core samples received November 3, 1975; assays made on air-dried samples

Laramie Energy Research Center, Laramie, Wyoming Illustration No. SBR-4756P Sheet 1 of 7

January 5, 1976

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OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

Sample number		Run No.	Yield of product				Gal per ton		Specific gravity of oil at 60°/60° F	Properties of spent shale	Remarks
			Weight percent		Spent shale	Gas + loss				Tendency to coke	
Laramie	Their		Oil	Water					Oil ^{1/}		Water
SBR75-22523	59.0-60.0	14490	7.3	1.0	90.1	1.6	19.4	2.4	0.901	None	
SBR75-22524	60.0-61.0	14491	4.6	.9	93.3	1.2	12.1	2.2	.909	None	
SBR75-22525	61.0-62.5	14492	1.3	1.1	97.1	.5	3.5a	2.6	.920	None	
SBR75-22526	62.5-63.9	14493	1.0	1.2	97.3	.5	2.7a	2.9		None	
SBR75-22527	63.9-65.2	14495	.3	1.5	97.4	.8	.7a	3.6		None	
SBR75-22528	65.2-66.7	14496	.6	1.5	96.9	1.0	1.5a	3.6		None	
SBR75-22529	66.7-67.9	14497	.3	1.0	97.0	1.7	.9a	2.4		None	
SBR75-22530	67.9-69.9	14498	.8	1.5	95.7	2.0	2.0a	3.6		None	
SBR75-22531	69.9-70.9	14499	.7	1.3	97.5	.5	1.8a	3.1		None	
SBR75-22532	70.9-71.9	14500	.5	.8	98.1	.6	1.4a	1.9		None	
SBR75-22533	71.9-73.3	14513	.4	.7	98.4	.5	1.1a	1.7		None	
SBR75-22534	73.3-74.6	14514	.2	.6	98.4	.8	.5a	1.4		None	
SBR75-22535	74.6-75.6	14515	.6	.6	98.2	.6	1.5a	1.4		None	
SBR75-22536	75.6-76.7	14516	.7	1.4	97.2	.7	1.7a	3.4		None	
SBR75-22537	76.7-77.7	14517	.5	1.5	97.3	.7	1.4a	3.6		None	
SBR75-22538	77.7-78.8	14518	.5	1.1	97.6	.8	1.3a	2.6		None	
SBR75-22539	78.8-80.1	14519	.9	.6	97.6	.9	2.3a	1.4		None	
SBR75-22540	80.1-81.3	14520	1.3	.9	97.3	.5	3.3a	2.2		None	
SBR75-22541	81.3-83.3	14521	1.2	.7	98.0	.1	3.1a	1.7		None	
SBR75-22542	83.3-85.3	14522	.8	.6	98.0	.6	2.1a	1.4		None	
SBR75-22543	85.3-87.3	14523	1.3	.5	98.0	.2	3.4a	1.2		None	
SBR75-22544	87.3-88.9	14524	1.1	1.0	97.7	.2	2.9a	2.4		None	
SBR75-22545	88.9-90.2	14525	4.4	1.7	92.6	1.3	11.8	4.1	.902	None	
SBR75-22546	90.2-92.2	14526	2.0	1.1	94.8	2.1	5.3	2.6	.903	None	
SBR75-22547	92.2-93.6	14527	8.8	1.8	87.2	2.2	23.2	4.3	.907	None	
SBR75-22548	93.6-95.6	14528	4.1	1.5	92.7	1.7	10.8	3.6	.911	None	
SBR75-22549	95.6-97.5	14529	3.0	1.7	94.4	.9	7.9	4.1	.909	None	
SBR75-22550	97.5-98.6	14530	7.0	1.4	90.1	1.5	18.4	3.4	.912	None	
SBR75-22551	98.6-99.7	14531	6.6	1.5	90.0	1.9	17.6	3.6	.906	None	
SBR75-22552	99.7-100.8	14572	14.2	1.0	82.8	2.0	37.9	2.4	.896	None	

See footnote at end of table.

Core samples received November 3, 1975; assays made on air-dried samples

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

Sample number		Run No.	Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale		Remark
			Weight percent		Gal per ton					Tendency to		
Laramie	Their		Oil	Water	Spent shale	Gas + loss	Oil ^{1/}	Water		coke		
SBR75-22553	100.8-101.8	14533	7.1	1.1	89.4	2.4	19.0	2.6	0.895	None		
SBR75-22554	101.8-103.4	14534	3.7	1.0	93.3	2.0	9.8	2.4	.904	None		
SBR75-22555	103.4-104.8	14535	2.9	.8	94.7	1.6	7.6	1.9	.914	None		
SBR75-22556	104.8-106.0	14536	2.3	1.0	95.8	.9	6.1	2.4	.899	None		
SBR75-22557	106.0-107.2	14537	2.7	1.0	95.6	.7	7.0	2.4	.914	None		
SBR75-22558	107.2-108.2	14538	5.8	1.0	91.5	1.7	15.2	2.4	.911	None		
SBR75-22559	108.2-109.2	14539	4.1	.7	93.7	1.5	10.8	1.7	.914	None		
SBR75-22560	109.2-111.3	14540	1.6	.8	96.9	.7	4.1a	1.9	.920	None		
SBR75-22561	111.3-113.3	14541	1.8	.7	96.4	1.1	4.7a	1.7		None		
SBR75-22562	113.3-115.3	14542	1.9	.9	96.5	.7	5.0a	2.2		None		
SBR75-22563	115.3-117.3	14543	1.3	1.1	96.7	.9	3.5a	2.6		None		
SBR75-22564	117.3-119.2	14544	1.3	.8	97.0	.9	3.4a	1.9		None		
SBR75-22565	119.2-120.4	14545	1.3	.9	96.8	1.0	3.3a	2.2		None		
SBR75-22566	120.4-122.1	14546	3.0	.9	95.1	1.0	7.8	2.2	.916	None		
SBR75-22567	122.1-123.2	14547	4.0	1.2	93.6	1.2	10.6	2.9	.907	None		
SBR75-22568	123.2-124.2	14548	13.9	1.3	81.9	2.9	36.3	3.1	.914	None		
SBR75-22569	124.2-125.6	14549	8.1	1.0	88.7	2.2	21.1	2.4	.919	None		
SBR75-22570	125.6-126.6	14550	7.3	1.0	90.3	1.4	19.6	2.4	.897	None		
SBR75-22571	126.6-127.9	14551	6.3	.7	89.6	3.4	16.6	1.7	.912	None		
SBR75-22572	127.9-129.2	14552	7.9	.5	88.1	3.5	20.8	1.2	.908	None		
SBR75-22573	129.2-130.3	14553	20.6	1.4	73.8	4.2	54.8	3.4	.901	None		
SBR75-22574	130.3-131.8	14554	21.0	1.2	73.1	4.7	55.7	2.9	.904	None		
SBR75-22575	131.8-133.0	14555	15.5	1.0	80.0	3.5	41.3	2.4	.902	None		
SBR75-22576	133.0-134.0	14556	12.6	.4	82.1	4.9	33.2	1.0	.910	None		
SBR75-22577	134.0-135.0	14557	18.1	1.0	76.5	4.4	47.3	2.4	.915	None		
SBR75-22578	135.0-136.0	14558	6.7	.9	89.9	2.5	17.7	2.2	.917	None		
SBR75-22579	136.0-137.1	14559	6.3	.6	91.4	1.7	16.4	1.4	.914	None		
SBR75-22580	137.1-138.3	14560	11.5	.6	86.0	1.9	31.0	1.4	.889	None		
SBR75-22581	138.3-139.6	14561	4.7	.3	93.6	1.4	12.4	.7	.915	None		
SBR75-22582	139.6-141.0	14562	5.7	.5	92.7	1.1	15.2	1.2	.907	None		

See footnote at end of table.

Core samples received November 3, 1975; assays made on air-dried samples

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

Sample number		Run No.	Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale Tendency to coke	Remarks
			Weight percent			Gal per ton					
			Oil	Water	Spent shale	Gas + loss	Oil ^{1/}	Water			
Laramie	Their										
SBR75-22583	141.0-142.8	14563	12.9	1.0	83.3	2.8	34.2	2.4	0.907	None	
SBR75-22584	142.8-144.6	14564	5.2	1.0	92.6	1.2	14.0	2.4	.890	None	
SBR75-22585	144.6-145.8	14565	10.1	1.4	86.6	1.9	27.0	3.4	.898	None	
SBR75-22586	145.8-147.0	14566	4.1	.6	93.4	1.9	11.0	1.4	.908	None	
SBR75-22587	147.0-148.7	14567	3.4	.9	95.1	.6	8.9	2.2	.907	None	
SBR75-22588	148.7-150.0	14568	9.7	1.0	87.3	2.0	25.2	2.4	.918	None	
SBR75-22589	150.0-151.0	14569	4.1	1.1	92.8	2.0	10.7	2.6	.912	None	
SBR75-22590	151.0-152.3	14570	2.2	1.4	95.8	.6	5.8	3.4	.907	None	
SBR75-22591	152.3-153.5	14571	2.4	.8	96.3	.5	6.4	1.9	.908	None	
SBR75-22592	153.5-154.8	14579	1.7	.3	97.3	.7	4.5a	.7	.920	None	
SBR75-22593	154.8-155.9	14580	2.5	1.0	95.5	1.0	6.5	2.4	.913	None	
SBR75-22594	155.9-157.0	14581	2.9	1.1	93.8	2.2	7.8	2.6	.907	None	
SBR75-22595	157.0-158.4	14582	9.7	1.4	86.8	2.1	25.8	3.4	.898	None	
SBR75-22596	158.4-159.3	14583	10.1	.7	87.1	2.1	27.4	1.7	.886	None	
SBR75-22597	159.3-160.3	14584	7.4	.8	90.0	1.8	19.9	1.9	.893	None	
SBR75-22598	160.3-161.6	14585	6.7	1.0	90.3	2.0	17.9	2.4	.903	None	
SBR75-22599	161.6-163.0	14586	8.3	1.2	88.3	2.2	22.1	2.9	.896	None	
SBR75-22600	163.0-164.0	14587	6.0	1.2	90.0	2.8	16.1	2.9	.900	None	
SBR75-22601	164.0-165.3	14588	3.8	1.1	93.7	1.4	10.0	2.6	.913	None	
SBR75-22602	165.3-166.6	14589	1.8	1.1	96.1	1.0	4.7a	2.6	.920	None	
SBR75-22603	166.6-167.8	14590	1.8	1.2	96.1	.9	4.6a	2.9	.920	None	
SBR75-22604	167.8-168.9	14591	3.3	1.0	94.2	1.5	8.7	2.4	.917	None	
SBR75-22605	168.9-170.0	14592	7.8	1.3	88.8	2.1	20.2	3.1	.920	None	
SBR75-22606	170.0-171.0	14593	2.5	.5	94.9	2.1	6.5	1.2	.920	None	
SBR75-22607	171.0-172.0	14594	1.1	.5	97.9	.5	2.8a	1.2	.920	None	
SBR75-22608	172.0-173.0	14595	1.3	.4	97.7	.6	3.5a	1.0		None	
SBR75-22609	173.0-174.4	14596	.3	.0	98.9	.8	.7a	.0		None	
SBR75-22610	174.4-175.5	14597	1.3	.3	97.9	.5	3.5a	.7		None	
SBR75-22611	175.5-176.5	14598	1.4	1.2	96.9	.5	3.6a	2.9		None	
SBR75-22612	176.5-177.4	14599	3.5	.5	94.0	2.0	9.2	1.2	.920	None	

See footnote at end of table.

Core samples received November 3, 1975; assays made on air-dried samples

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

			Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale		Remarks
Sample number		Run No.	Weight percent		Spent shale	Gas + loss	Gal per ton			Tendency to coke		
			Oil	Water			Oil ^{1/}	Water				
Laramie	Their											
SBR75-22613	177.4-178.5	14600	5.1	0.5	91.7	2.7	13.2	1.2	0.923	None		
SBR75-22614	178.5-180.5	14601	1.4	.7	97.4	.5	3.6a	1.7	.920	None		
SBR75-22615	180.5-181.9	14602	1.7	3.1	94.4	.8	4.5a	7.4	.920	None		
SBR75-22616	181.9-183.1	14603	3.0	1.0	95.0	1.0	7.9	2.4	.916	None		
SBR75-22617	183.1-184.4	14604	8.8	.6	87.9	2.7	22.9	1.4	.920	None		
SBR75-22618	184.4-185.5	14605	1.9	.7	96.3	1.1	4.9a	1.7	.920	None		
SBR75-22619	185.5-186.6	14606	1.5	1.0	96.8	.7	3.9a	2.4	↓	None		
SBR75-22620	186.6-187.8	14607	1.5	.7	97.1	.7	3.9a	1.7	↓	None		
SBR75-22621	187.8-189.0	14608	5.5	1.2	91.8	1.5	14.4	2.9	.921	None		
SBR75-22622	189.0-190.4	14609	6.4	.5	91.0	2.1	17.1	1.2	.903	None		
SBR75-22623	190.4-191.5	14610	.5	.8	98.2	.5	1.4a	1.9	.920	None		
SBR75-22624	191.50-192.55	14611	1.2	.8	96.7	1.3	3.0a	1.9	.920	None		
SBR75-22625	192.55-193.40	14612	6.8	1.7	89.8	1.7	17.6	4.1	.922	None		
SBR75-22626a	193.4-196.1	14613	3.7	1.3	93.9	1.1	9.6	3.1	.919	None		
SBR75-22628	196.1-198.0	14615	1.0	.1	98.3	.6	2.7a	.2	.920	None		
SBR75-22629	198.0-199.4	14616	.5	.0	98.0	1.5	1.2a	.0	↓	None		
SBR75-22630	199.4-200.6	14617	.7	.9	97.8	.6	1.9a	2.2	↓	None		
SBR75-22631	200.6-201.6	14618	.3	.7	98.2	.8	.9a	1.7	↓	None		
SBR75-22632	201.6-202.6	14619	.1	.2	99.4	.3	.4a	.5	↓	None		
SBR75-22633	202.6-203.6	14620	.6	.2	98.8	.4	1.4a	.5	.920	None		
SBR75-22634	203.6-205.1	14621	.0	1.2	98.3	.5	No Oil	2.8		None		
SBR75-22635	205.1-206.9	14622	.0	.7	99.2	.1	Trace	1.8		None		
SBR75-22636	206.9-208.2	14623	.0	1.7	97.6	.7	No Oil	4.1		None		
SBR75-22637	208.2-210.0	14624	.1	.2	98.8	.9	.2a	.5	.920	None		
SBR75-22638	210.0-211.1	14625	.0	.8	98.3	.9	Trace	1.9		None		
SBR75-22639	211.1-212.8	14626	.4	.3	98.8	.5	1.2a	.7	.920	None		
SBR75-22640	212.8-214.0	14627	.0	1.7	98.1	.2	No Oil	4.1		None		
SBR75-22641	214.0-215.1	14628	.4	.5	97.7	1.4	.9a	1.2	.920	None		
SBR75-22642	215.1-216.1	14629	.5	.3	98.4	.8	1.2a	.7	↓	None		
SBR75-22643	216.1-217.6	14630	.4	.2	99.0	.4	1.1a	.5	↓	None		

See footnote at end of table.

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OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

			Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale		Remarks
Sample number		Run No.	Weight percent		Spent shale	Gas + loss	Gal per ton			Tendency to coke		
			Oil	Water			Oil ^{1/}	Water				
Laramie	Their											
SBR75-22644	217.6-218.7	14631	0.6	0.0	98.8	0.6	1.5a	0.0	.920	None		
SBR75-22645	218.7-219.6	14632	.2	.3	99.1	.4	.6a	.7	.920	None		
SBR75-22646	219.6-220.8	14633	2.8	1.0	94.6	1.6	7.4	2.4	0.911	None		
SBR75-22647	220.8-221.8	14634	4.2	1.1	92.9	1.8	11.0	2.6	.919	None		
SBR76-1	221.8-223.6	14647	1.7	.6	96.1	1.6	4.5a	1.4	.920	None		
SBR76-2	223.6-224.7	14648	1.9	.7	95.9	1.5	5.0a	1.7	.920	None		
SBR76-3	224.7-226.0	14649	9.5	1.1	87.6	1.8	25.4	2.6	.895	None		
SBR76-4	226.0-227.0	14650	3.8	.9	94.8	.5	10.3	2.2	.891	None		
SBR76-5	227.0-228.4	14651	1.9	.7	96.7	.7	5.0a	1.7	.920	None		
SBR76-6	228.4-229.5	14708	3.7	1.0	94.3	1.0	9.8	2.4	.904	None		
SBR76-7	229.5-230.5	14653	2.5	1.1	95.3	1.1	6.7	2.6	.900	None		
SBR76-8	230.5-231.8	14654	.8	.8	97.8	.6	2.1a	1.9	.920	None		
SBR76-9	231.8-233.4	14655	1.9	.3	97.0	.8	4.9a	.7	↓	None		
SBR76-10	233.4-234.4	14656	1.2	.4	97.8	.6	3.1a	1.0	↓	None		
SBR76-11	234.4-235.7	14657	3.8	1.1	93.4	1.7	10.0	2.6	.913	None		
SBR76-12	235.7-237.1	14658	1.8	1.1	96.8	.3	4.7a	2.6	.920	None		
SBR76-13	237.1-238.2	14659	2.1	1.0	95.9	1.0	5.6	2.4	.897	None		
SBR76-14	238.2-239.3	14660	1.7	1.2	96.0	1.1	4.4a	2.9	.920	None		
SBR76-15	239.3-240.5	14661	1.5	.6	97.5	.4	3.8a	1.4	.920	None		
SBR76-16	240.5-241.7	14662	2.2	1.1	95.5	1.2	5.9	2.6	.893	None		
SBR76-17	241.7-243.3	14663	2.8	1.1	95.1	1.0	7.6	2.6	.892	None		
SBR76-18	243.3-244.6	14700	8.3	.9	88.4	2.4	22.0	2.2	.899	None		
SBR76-19	244.6-245.9	14665	3.4	1.7	93.4	1.5	9.2	4.1	.899	None		
SBR76-20	245.9-246.9	14666	8.1	2.2	87.6	2.1	21.4	5.2	.914	None		
SBR76-21	246.9-248.2	14667	.4	2.5	96.4	.7	.9a	6.0	.920	None		
SBR76-22	248.2-249.3	14668	4.2	2.9	91.6	1.3	11.2	7.0	.911	None		
SBR76-23	249.3-251.2	14669	4.2	1.5	92.9	1.4	11.2	3.6	.908	None		
SBR76-24	251.2-252.9	14670	7.5	1.6	88.6	2.3	19.6	3.3	.924	None		
SBR76-25	252.9-254.0	14671	1.4	.3	97.2	1.1	3.6a	.7	.920	None		
SBR76-26	254.0-255.0	14672	.8	.2	98.3	.7	2.0a	.5	.920	None		

See footnote at end of table.

Core samples received November 3, 1975; assays made on air-dried samples

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from ERDA/LERC's Southern Uinta Basin Corehole 1

Surface elevation: 5,496 feet

Surface elevation: 5,496 feet			Yield of product						Specific gravity of oil at 60°/60° F	Properties of spent shale Tendency to coke	Remarks
Sample number		Run No.	Weight percent		Spent shale	Gas + loss	Gal per ton				
			Oil	Water			Oil ^{1/}	Water			
Laramie	Their										
SBR76-27	255.0-256.2	14673	0.4	0.2	98.5	0.9	1.1a	0.5	.920	None	
SBR76-28	257.2-259.0	14674	.0	.8	98.8	.4	No Oil	1.9		None	

^{1/} "a"-indicates specific gravity estimated as 0.92.

Core samples received November 3, 1975; assays made on air-dried samples

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January 5, 1976